

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2017
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,743	57,893	193,457	24,677	30,652	308,422	9,949
Alaskan	--	--	--	--	--	15,883	512
Lower 48 States	--	--	--	--	--	292,539	9,437
Imports (PAD District of Entry)	25,697	84,646	77,386	10,853	42,664	241,246	7,782
Commercial	25,697	84,646	77,386	10,853	42,664	241,246	7,782
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	5,370	-18,348	25,601	-16,293	3,669	--	--
Adjustments ¹	239	-10,718	15,969	-810	-1,538	3,141	101
Disposition							
Stock Change ²	-1,537	-10,878	-14,349	-115	-2,772	-29,651	-956
Commercial	--	--	-15,902	--	--	-31,204	-1,007
SPR	--	--	1,553	--	--	1,553	50
Refinery Inputs	34,587	118,444	285,736	18,519	78,219	535,505	17,274
Exports	--	5,907	41,026	23	--	46,955	1,515
Ending Stocks							
Total	11,479	131,743	867,366	22,362	51,006	1,083,956	--
Commercial	11,479	131,743	204,535	22,362	51,006	421,125	--
Refinery	9,838	12,891	46,367	2,621	23,221	94,938	--
Tank Farms and Pipelines	1,641	118,852	158,168	19,741	22,792	321,194	--
Cushing, Oklahoma	--	48,701	--	--	--	48,701	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	4,993	4,993	--
SPR	--	--	662,831	--	--	662,831	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	61.1	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	35.0	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	251	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	25,697	84,646	77,386	10,853	42,664	241,246	7,782
PAD District of Processing	27,273	75,981	85,801	8,595	43,596	241,246	7,782

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.